

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2016-17/Manager(EAC)/02/358

ISSUE DATE 17.10.16
DUE DATE 25.10.16

To

- General Manager (Commercial), NTPC
- General Manager, Badarpur Thermal Power Station
- Managing Director (IPGCL/PPCL)
- General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
- Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
- Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
- Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
- The Secretary, NDMC
- G.E (Ultilities),Electric Supply
- HoD (PP&Gen), TPDDL
- General Manager Bawana Power Project ,PPCL

Sub.: Account of Deviation Charges for the period 06.06.2016 to 12.06.2016. (Week No.11/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-11/FY16-17 covering the period 06.06.16 to 12.06.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.06.2016 to 12.06.16(week No. 11/ FY 16-17)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 06.06.2016 to 12.06.2016(Week 11/16-17)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
6	102.039881	102.791500	0.751619	9.35762	10.5785	1.16921	0.61242	11.13925
7	102.521297	99.764947	-2.75635	-52.49002	-27.14511	13.80257	0.48283	-38.20462
8	97.779581	97.212038	-0.567543	-12.41905	-7.85923	1.96852	0.86211	-9.58842
9	98.090760	94.505481	-3.585279	-84.26322	-38.59053	32.57652	0	-51.68670
10	92.698787	90.218529	-2.480258	-11.26274	-3.54978	7.29014	6.47214	2.49954
11	82.146543	80.587110	-1.559433	-46.06638	-17.35966	15.79961	0.9567	-29.31007
12	78.861720	78.978533	0.116813	5.0688	6.72808	0.05654	3.76656	8.89190
	654.138569	644.058138	-10.080431	-192.07499	-77.19773	72.66311	13.15276	-106.25912

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.06.2016 to 12.06.16(week No. 11/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.29023	0.00000	0.61092	-1.67931	-0.35605	0.00000	-2.03536
2	RPH	1.33520	0.00000	0.35924	-0.97596	0.05163	0.00000	-0.92433
3	G.T.STN.	1.67967	0.00000	1.11206	-0.56761	0.00000	0.00000	-0.56761
	IPGCL	5.30509	0.00000	2.08222	-3.22287	-0.30442	0.00000	-3.52730
4	PRAGATI GT	2.11848	0.00000	1.10791	-1.01057	0.23620	0.32024	-0.45414
5	BAWANA	9.12252	0.00000	2.40737	-6.71515	0.00000	0.00000	-6.71515
	PPCL	11.24100	0.00000	3.51528	-7.72572	0.23620	0.32024	-7.16928
6	BTSP	0.00000	39.69127	54.21966	93.91093	-1.48427	5.80460	98.23126
7	BYPL	25.22597	0.00000	12.00202	-13.22394	21.47924	9.09658	17.35187
8	BRPL	104.31760	0.00000	28.35513	-75.96247	72.98314	7.77121	4.79188
9	NDPL	83.43898	0.00000	18.73259	-64.70639	50.16440	2.71927	-11.82273
10	NDMC	72.19634	0.00000	21.70997	-50.48638	20.46722	0.13690	-29.88226
11	MES	0.00000	8.59089	6.56683	15.15773	0.00000	0.00000	15.15773
	TOTAL	301.72498	48.28217	147.18369	-106.25912	163.54150	25.84879	83.13117

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.06.2016 to 12.06.16(week No. 11/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.03536	0.00000	-2.03536
2	RPH	0.92433	0.00000	-0.92433
3	G.T.STN.	0.56761	0.00000	-0.56761
	IPGCL	3.52730	0.00000	-3.52730
4	PRAGATI GT	0.45414	0.00000	-0.45414
5	Bawana	6.71515	0.00000	-6.71515
	PPCL	7.16928	0.00000	-7.16928
6	BTPS	0.00000	98.23126	98.23126
7	BYPL	0.00000	17.35187	17.35187
8	BRPL	0.00000	4.79188	4.79188
9	NDPL	11.82273	0.00000	-11.82273
10	NDMC	29.88226	0.00000	-29.88226
11	MES	0.00000	15.15773	15.15773
12	Regional Deviation NRPC	0.00000	106.25912	106.25912
13	Pool balance due to additional Deviation	25.84879	0.00000	-25.84879
14	Pool balance due to capping of Generator & U/D Discom	163.54150	0.00000	-163.54150
	TOTAL	241.79186	241.79186	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.06.2016 to 12.06.16(week No. 11/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c	0.99
(i) Actual drawal from the grid in MUs	644.058138
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.151670
(b) GT	23.584077
(c) Pargati	37.246404
(d) BTPS	48.061500
(e) Bawana	42.460621
Total	151.200932
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	795.259070
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	222.404580
(b) BRPL	334.109896
(c) BYPL	187.069932
(d) NDMC	38.218565
(e) MES	5.618119
(f) IP	0.002514
Total	787.423606
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.835464
(vi) Trans. Loss((v)*100/(iii)) in %	0.99

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.06.2016 to 12.06.16(week No. 11/ FY 16-17)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Jun-16	33.756657	33.857277	0.100620	2.601470	2.31081	1.01830	0.94376	4.27286
7-Jun-16	34.356958	33.565244	-0.791714	-6.845749	-10.62787	4.94592	0.05663	-5.62533
8-Jun-16	33.859831	33.384856	-0.474975	-1.886742	-5.77577	5.04949	0.10216	-0.62412
9-Jun-16	35.612252	33.784761	-1.827491	-11.847283	-22.58858	18.74507	0.00000	-3.84350
10-Jun-16	32.575271	31.433459	-1.141812	-3.650369	-5.95624	6.12257	1.07236	1.23868
11-Jun-16	29.489684	28.032488	-1.457196	-8.873024	-19.57425	13.50608	0.43657	-5.63160
12-Jun-16	28.557886	28.346495	-0.211391	-2.772885	-2.49449	0.77698	0.10779	-1.60972
Total	228.208539	222.404580	-5.803959	-33.274581	-64.70639	50.16440	2.71927	-11.82273

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Jun-16	50.774604	50.347628	-0.426976	-4.29823	-5.09836	4.78546	0.12462	-0.18827
7-Jun-16	52.104557	49.573058	-2.531498	-19.34998	-35.49337	20.03005	0.08213	-15.38119
8-Jun-16	50.073989	49.846462	-0.227527	-2.74180	-4.08115	2.15933	0.20257	-1.71925
9-Jun-16	51.045972	48.446542	-2.599430	-17.27841	-41.47511	38.89251	0.00000	-2.58260
10-Jun-16	49.291260	48.422568	-0.868691	0.01629	-1.82178	3.00544	1.82383	3.00749
11-Jun-16	44.237206	44.635214	0.398008	4.16689	2.31610	3.09821	2.09731	7.51162
12-Jun-16	42.387854	42.838424	0.450570	8.15079	9.69120	1.01214	3.44075	14.14408
Total	339.915442	334.109896	-5.805546	-31.334456	-75.96247	72.98314	7.77121	4.79188

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jun-16	27.992522	27.973008	-0.019514	1.15983	-0.41619	1.90134	0.86756	2.35271
07-Jun-16	27.463425	27.108016	-0.355409	-2.68611	-5.11430	2.98823	0.06851	-2.05756
08-Jun-16	28.240122	27.975732	-0.264390	-1.48911	-2.02015	0.93693	1.32129	0.23806
09-Jun-16	28.614506	27.799049	-0.815457	-8.07486	-11.91381	8.06035	0.00000	-3.85346
10-Jun-16	27.170319	26.838391	-0.331928	4.04817	4.81171	1.90365	3.46980	10.18515
11-Jun-16	25.646190	25.222996	-0.423194	-4.37833	-8.47312	5.30893	0.45401	-2.71019
12-Jun-16	23.902310	24.152740	0.250430	7.67368	9.90192	0.37981	2.91542	13.19715
Total	189.029393	187.069932	-1.959461	-3.746729	-13.22394	21.47924	9.09658	17.35187

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 06.06.2016 to 12.06.16(week No. 11/ FY 16-17;

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jun-16	6.276987	6.392238	0.115252	2.65079	3.86910	0.00000	0.00000	3.86910
07-Jun-16	6.264092	6.296822	0.032730	1.71102	2.61533	0.11084	0.00307	2.72924
08-Jun-16	6.782054	6.133947	-0.648107	-6.78179	-8.22897	3.10055	0.01441	-5.11402
09-Jun-16	7.355849	5.697218	-1.658631	-15.30937	-21.61983	13.97098	0.00000	-7.64884
10-Jun-16	6.417455	5.477787	-0.939669	-9.36838	-6.63064	1.51110	0.07203	-5.04751
11-Jun-16	5.017730	4.342879	-0.674851	-11.11661	-9.84941	0.14415	0.00684	-9.69842
12-Jun-16	4.845735	3.877674	-0.968061	-13.51478	-10.64196	1.62961	0.04054	-8.97181
Total	42.959902	38.218565	-4.741337	-51.729121	-50.48638	20.46722	0.13690	-29.88226

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jun-16	0.699395	0.860042	0.160647	2.51124	3.66542	0.00000	0.00000	3.66542
07-Jun-16	0.753298	0.847468	0.094170	1.58431	2.58939	0.00000	0.00000	2.58939
08-Jun-16	0.749685	0.844956	0.095271	1.58560	2.49544	0.00000	0.00000	2.49544
09-Jun-16	0.811556	0.827236	0.015680	0.26837	1.00893	0.00000	0.00000	1.00893
10-Jun-16	0.758333	0.833109	0.074776	1.32507	2.97307	0.00000	0.00000	2.97307
11-Jun-16	0.677276	0.720479	0.043203	0.78858	1.70905	0.00000	0.00000	1.70905
12-Jun-16	0.670198	0.684829	0.014631	0.52773	0.71643	0.00000	0.00000	0.71643
Total	5.119743	5.618119	0.498376	8.590894	15.15773	0.00000	0.00000	15.15773

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Jun-16	0.024000	0.000275	-0.023725	-0.37172	-0.20863	0.00000	0.00000	-0.20863
7-Jun-16	0.024000	0.000438	-0.023562	-0.37123	-0.33459	0.00000	0.00000	-0.33459
8-Jun-16	0.024000	0.000422	-0.023578	-0.00087	-0.00073	-0.35605	0.00000	-0.35678
9-Jun-16	0.024000	0.000415	-0.023585	-0.41699	-0.30789	0.00000	0.00000	-0.30789
10-Jun-16	0.024000	0.000427	-0.023573	-0.33309	-0.20300	0.00000	0.00000	-0.20300
11-Jun-16	0.024000	0.000269	-0.023731	-0.37727	-0.32998	0.00000	0.00000	-0.32998
12-Jun-16	0.024000	0.000268	-0.023732	-0.41906	-0.29447	0.00000	0.00000	-0.29447
Total	0.168000	0.002514	-0.165486	-2.290225	-1.67931	-0.35605	0.00000	-2.03536

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 06.06.2016 to 12.06.16(week No. 11/ FY 16-17)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
6-Jun-16	2.836500	2.881783	0.045283	-1.43112	-0.80324	0.00000	0.00000	-0.80324
7-Jun-16	3.807000	3.818405	0.011405	0.06032	0.09859	0.00000	0.00000	0.09859
8-Jun-16	4.077000	4.095269	0.018269	-0.07650	-0.06370	0.00000	0.00000	-0.06370
9-Jun-16	4.093750	4.102826	0.009076	-0.19860	-0.14664	0.00000	0.00000	-0.14664
10-Jun-16	3.780500	3.781589	0.001089	0.26637	0.59766	0.00000	0.00000	0.59766
11-Jun-16	3.135500	3.154674	0.019174	-0.22897	-0.20027	0.00000	0.00000	-0.20027
12-Jun-16	1.749250	1.749531	0.000281	-0.07118	-0.05002	0.00000	0.00000	-0.05002
Total	23.479500	23.584077	0.104577	-1.679669	-0.56761	0.00000	0.00000	-0.56761

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jun-16	-0.033000	-0.017676	0.015324	-0.24868	-0.13957	0.00377	0.00000	-0.13580
07-Jun-16	-0.033000	-0.026307	0.006693	-0.10197	-0.09190	0.00234	0.00000	-0.08956
08-Jun-16	-0.033000	-0.026472	0.006528	-0.11931	-0.09935	0.00465	0.00000	-0.09470
09-Jun-16	-0.033000	-0.025080	0.007920	-0.16726	-0.12350	0.00960	0.00000	-0.11391
10-Jun-16	-0.033000	-0.019298	0.013702	-0.21445	-0.13070	0.01157	0.00000	-0.11913
11-Jun-16	-0.033000	-0.015983	0.017017	-0.29744	-0.26016	0.01141	0.00000	-0.24876
12-Jun-16	-0.033000	-0.020854	0.012146	-0.18609	-0.13076	0.00828	0.00000	-0.12248
Total	-0.231000	-0.151670	0.079330	-1.335197	-0.97596	0.05163	0.00000	-0.92433

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jun-16	3.51250	3.52313	0.010628	-0.04820	-0.02706	0.00000	0.00000	-0.02706
07-Jun-16	3.52025	3.54736	0.027112	-0.41383	-0.37298	0.00000	0.00000	-0.37298
08-Jun-16	4.56575	4.47859	-0.087164	0.69622	1.09573	0.01431	0.29190	1.40194
09-Jun-16	6.53450	6.58427	0.049771	-1.22122	-0.90172	0.22189	0.02834	-0.65149
10-Jun-16	6.30950	6.33733	0.027826	-0.47136	-0.28728	0.00000	0.00000	-0.28728
11-Jun-16	6.36000	6.38469	0.024690	-0.31064	-0.27171	0.00000	0.00000	-0.27171
12-Jun-16	6.36000	6.39104	0.031041	-0.34945	-0.24556	0.00000	0.00000	-0.24556
Total	37.162500	37.246404	0.083904	-2.118476	-1.01057	0.23620	0.32024	-0.45414

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 06.06.2016 to 12.06.16(week No. 11/ FY 16-17)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jun-16	5.782500	5.430456	-0.352044	6.03444	8.80790	-0.09061	0.01670	8.73399
07-Jun-16	5.815000	5.462688	-0.352312	5.94125	9.71036	-0.51076	0.17631	9.37591
08-Jun-16	7.995000	7.615800	-0.379200	5.19667	8.17859	-0.13897	0.00342	8.04304
09-Jun-16	7.012500	6.488028	-0.524472	12.56238	47.22742	-0.44438	5.60578	52.38882
10-Jun-16	8.007500	7.651488	-0.356012	4.51882	10.13896	-0.13624	0.00239	10.00510
11-Jun-16	7.920000	7.665792	-0.254208	3.04520	6.59971	-0.08413	0.00000	6.51558
12-Jun-16	7.920000	7.747248	-0.172752	2.39251	3.24799	-0.07918	0.00000	3.16882
Total	50.452500	48.061500	-2.391000	39.691272	93.91093	-1.48427	5.80460	98.23126

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
06-Jun-16	5.93500	6.02084	0.085839	-1.46262	-0.82092	0.00000	0.00000	-0.82092
07-Jun-16	6.00000	6.07382	0.073822	-1.31284	-1.18327	0.00000	0.00000	-1.18327
08-Jun-16	6.00000	6.06846	0.068460	-1.30703	-1.08836	0.00000	0.00000	-1.08836
09-Jun-16	6.00000	6.06311	0.063112	-1.14574	-0.84598	0.00000	0.00000	-0.84598
10-Jun-16	6.00000	6.08863	0.088631	-1.62802	-0.99222	0.00000	0.00000	-0.99222
11-Jun-16	6.00000	6.08126	0.081260	-1.11588	-0.97602	0.00000	0.00000	-0.97602
12-Jun-16	6.00000	6.06450	0.064498	-1.15039	-0.80838	0.00000	0.00000	-0.80838
Total	41.935000	42.460621	0.525621	-9.122523	-6.71515	0.00000	0.00000	-6.71515

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.